MEMORANDUM

DAQC-2120-96

5514/1R

TO:

FILE - THATCHER CHEMICAL COMPANY

THROUGH:

Jeff Dean, Compliance Manager

FROM:

Jay Morris, Environmental Scientist Anthony DeArcos, Environmental Scientist AD

Norm Erikson, Environmental Scientist mat.

DATE:

December 22, 1996

SUBJECT:

THATCHER CHEMICAL COMPANY, B, NA, Toxics, Salt Lake County, AIRS # 03500119

TYPE OF INSPECTION:

Stack test

DATE OF INSPECTION:

November 20, 1996

MULTIPLE INSPECTION

SOURCE (yes or no):

No

SOURCE LOCATION:

1905 West Fortune Road, SLC / Salt Lake County / Utah

SOURCE CONTACT(S):

Bruce Bastian, Industrial Hygienist Dale Hansen, Environmental Affairs Gary Hammond, Senior Engineer

Todd Mikalas, Operator John Hoffman, Operator

OPERATING STATUS:

Operating

PROCESS DESCRIPTION:

Thatcher manufactures liquid SO2 in building # 12. Elemental sulfur is stored in a silo where it is heated to a molten state. The molten sulfur is atomized and injected into the burner where it combusts, creating SO2 gas. The gas is cooled in a cooling tower, sent through an absorber where it is absorbed by water and then separated from the water in a pure form in the stripper. From the stripper, the gas is condensed and dried in a series of 3 drying towers. After drying, the gas is sent through a mist eliminator, compressed and sent to either train or truck

storage.

APPLICABLE

REGULATIONS:

Approval Order dated September 21, 1994, Condition 19-C

ORDER TO TEST dated September 6, 1996

SOURCE INSPECTION

EVALUATION:

Pretest Protocol submitted on October 17, 1996

Pretest Protocol additional information received on November 11, 1996

pH meter calibration data: the analyzer was tested against a known solution of pH 7 and pH 10. Certifications for these solutions are included with this report. The following is the information gathered during the calibration of the pH meter:

test time	actual value	observed value	<u>difference</u>
9:00-9:15 am	7.0	7.0	0.0
	10.0	10.08	0.08
1:35-1:45pm	7.0	7.0	0.0
	10.0	10.03	0.03

Monitor is considered calibrated if readings are within +/- 0.1 pH of actual value.

Draeger samples were taken at depths of 3", 6" and 9" into the 12" stack. The high moisture content in the stack accelerated the reaction of the Draeger tube according to the AMC's Bruce Allen. The results were as follows:

<u>time</u>	reading	depth into stack
9:50am	~15ppm	9 inches
9:58am	~12ppm	6 inches
10:04am	~10ppm	3 inches

The Draeger tubes used are only accurate in the range of 20 - 200 ppm. A copy of the adjusted barometric pressure corrections conducted by DAQ's Bruce Allen is included. According to Mr. Allen, no corrections needed to be made to the actual readings.

Samples of product were not taken during this inspection. Copies of the liquid SO2 analysis (conducted on the storage container that product is pumped into, prior to filling), the molten sulfur laboratory analysis report (product received) and the certificate of analysis for the final SO2 product are included with this report.

Operators running the process were Todd Mikalas and John Hoffman. Both have been trained and were able to answer questions concerning this facility. Both operators verified that the process was operating normally during this inspection. The following is the process information gathered during the stack testing process:

SCRUBBER

<u>time</u>	flow (GPM)	pН	pump pressure (PSI)
9:00 am	77.5	7.1	19
10:45 am	81.3	7.5	18
12:00 pm	82.0	7.5	18
12:46 pm	81.0	7.5	.19
1:30 pm	80.6	7.5	19
2:30 pm	80.5	7.0*	19

^{*} the test had finalized and the pH was being lowered to establish the correlation between pH and ppm SO2 leaving the stack. The correlation was made and the results are attached. Thatcher emits 50 ppm SO2 when the pH drops to 6.1 (see attached results). This figure will be used as the minimum pH Thatcher will be allowed to operate at in the company's new AO.

BURNER TEMPERATURE

<u>time</u>	temperature in degrees F
8:45 am	2060
10:55 am	2056
12:00 pm	2116

12:46 pm

2113

1:30 pm

2121

Both operators confirmed that the burner temperature is 2000 - 2200 degrees F when the facility is operating normally.

TITLE V SOURCE:

No.

EMISSION CAP

AND EVALUATION:

Thatcher has no emission cap.

EMISSION INVENTORY:

This test will be used to calculate emissions for this facility in Thatcher

Chemicals new AO.

SOURCE INSPECTION

SUMMARY EVALUATION:

Thatcher produced 13,800 pounds of liquid SO2 during the test and was

operating normally.

CURRENT

RECOMMENDATIONS:

Recommendations will be made following a review of the stack test results.

RECOMMENDATION FOR

NEXT INSPECTION:

Thatcher is in the process of obtaining a new AO. Check to see if the AO is

issued or not.

ATTACHMENTS:

pH 7 & 10 certifications

Correction factor calculations for Draeger tube readings Contamination test (for containers SO2 is pumped into)

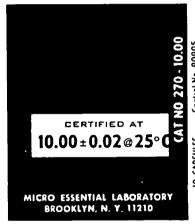
Molten Sulfur laboratory analysis

SO2 certificate of analysis pH/ppm correlation

INSPECTORS SIGNATURE:

gomes dutandeduces





Directly Traceable to NIST Standards
FOR LABORATORY USE ONLY
NOT TO BE TAKEN INTERNALLY.
AVOID EYE CONTACT
WRITE FOR OUR MATERIAL SAFETY DATA SHEET 10 CAPSULES Control No. 90905 EXPIRATION DATE MARCH 31, 2000 Contonts: Sodium Carbonate CAS No. 497-19-8 Sodium Bicarbonate CAS No. 144-55-8

CAT NO 270 - 7.00 10 CAPSULES Control No. 92005
EXPURATION DATE JULY 1, 2000
Contents Sodium Phosphare, Dibasic
CAS No. 7558-79-4
Pol. Phosphare, Monobasic
CAS No. 7778-770 Directly Traceable to NIST Standards 7.00 ± 0.02 @ 25° C MICRO ESSENTIAL LABORATORY BROOKLYN, N. Y. 11210

FOR LABORATORY USE ONLY NOT TO BE TAKIN INTERNALLY AVOID EYE CONTACT WRITE FOR OUR MATERIAL SAFETY DATA SHEET

From:

Bruce Allen

To:

EQAIR.JMORRIS, EQAIR.NERIKSON

Date:

11/20/96 11:36am

Subject:

F FACTOR FOR DRAEGER TUBE PRESSURE CONVERSIONS

The sea-level adjusted barometric pressure as of 10:45 a.m. on 20 November at the Salt Lake Airport was 1.012 millibars which converts to 1010 hPa. (1.012 mb x 760 mm Hg/1.013 mb x 133 Pa/1mm Hg x 1 hPa/100 Pa)

F = 1013/1010 = 1.003 or essentially unity. So the readings we took multiplied by F are the concentrations we read from the Draeger tubes. No correction is needed.

ECHNICAL SERVICES REPORTSHEET

LIQUID SULFUR DIOXIDE

	Á.	•	١.	٠		•	• • • •
r	'n/	Δ	TI	F	•	•	•

SO, Sample No.	Time & Loc	ation of Sample	Acid Sample, I.D.	% Acid	Sign	& Date
: /	12:45	(OMIN (O		Transfer of the second	AK	11/18
2	21:15	Pladuction		State 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	MK	11/18/16
3	17:30	Production			2/=	11/20/9

WATER (mg/Kg)

Sample No.	Sample Size g	Liquid Sulfur Dioxide Appearance	Reagent Titer (g/ml)	Reagent (mi)	Test Results (mg/Kg)	Chemist & Date
7	133	Hazef	0.007	1.96	104	AK 11/18
2	209.7	Clear	0.007	0.83	28	AK 11/18
3	238	(1£ ar	0.007	1.55	46	AC 11/1020

RESIDUE (mg/Kg)

Sample No.	Sample Size (g)	Flask No.	Tare Weight (g)	Final Weight	Residue (g)	Residue (mg/Kg)	Chemist & Date
1	153.1	4	79.8403	79.34:60	0.0057	38	AK 11/18
2	204.7	6	74.7895	74.79€	0.0005	<5"	11/18
. }	201.0		137.75,03	87 7561	0.0053	29	

SULFURIC ACID (mg/Kg)

Sample No.	Sample Size (g)	NaOH Normality	NaOH g	H₂SO₄ (mg/Kg)		Chemist & Date
i	153.1	0.052	0.54	10		AK 11/18/16
2	204.7	0.052	0.17	<5	·	AE 11/18/96
.3	201	0.052	1.22	16		

comments: Steen suffer smell/afferrance.
3) (lead

	
ABORATORY APPROVAL OR REJECTION	Laboratory Mgr. July Butte Date 29 July B O.A. Mgr. Fugh Norgan Date 29 July B
Product Approved By:	- Q.A. Mar. Fresh Morgan Day 29 Gul 93
Product Rejected By:Oate	COPY MADE AND CHECKED BY:
	Date

COMPRINY

SAYBOLT INC.



HICAGO, IL OFFICE

CUSTOMER REF. NO(S):

DATE: 12/29/94

LABORATORY ANALYSIS REPORT

LABORATORY NO.: 13438

INVOICE NO.: ID-21379A

DESCRIPTION

Sample designated as : MOLTEN SULFUR

Identifying Marks: TRAIN 1. WHITNEY CANYON AS PLANT, EVANSTON, WY 4th QUARTER SAMPLE

Submitted by : AMOCO PRODUCTION CO.

Client: AMOCO PRODUCTION CO.

NOTES

- . This laboratory report may not be published or used except in full. shall not be used in connection with any form of advertising unless wrillen consent is received from an officer of SAYBOLT INC.
- Results were based on analysis made at the time samples were received at the laboratory.
 - Samples, if any, shall be retained for a period of 45 days unless a longer period is requested in writing.
 - · Sample nomenclature is designated the customer.

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<u>JESI</u>	METHOD	RESULI
SULPHUR, WT PCT	CALC.	99.97
CARBON, WT PCT	T.G.S.M.	0.025
ASH, WT PCT	T.G.S.M.	0.0017
ACID, PCT AS H2SO4	T.G.S.M.	0.0004
ARSENIC, PPM	AAMHS	< 1
SELENIUM, PPM	AA/MHS	< 1
TELURIUM, PPM	AA/MHS	< 1

MEMBERS ASTM-API "SAE

issued solely for the use of our customers and supplies only specifically requested. There may be other relevant has not been reported. Saybolt will not be responsible to contents of this cenort or for now emission thereform

THATCHER COMPANY PO.





(801) 972-4587 FAX (801) 972-4606

CERTIFICATE OF ANALYSIS

To:

Sacramento City

Lot No:

96-9076

Date:

October 31, 1996

Rail Car No: UTLX 82605

Sulfur dioxide of the above lot no meets the following specifications:

SO₂ Content

99.9% minimum

Water

22mg/Kg

Non volatile residue

14 mg/Kg

H₂SO₄

11 mg/Kg

Thank You Thatcher Company pH ppon Constation.

Thatches

11/20/96

PH	PPM	· Vine.
7,8	3.4 1.7	1355 has.
7. 7	2.5	1357
7.6	1.2	1400
7.5	. /. 6	1406
7, 4	0.9	1409
7.3	1.0	1413
7.2	1.2.	1418
7.1	1.3.	1424
2.0	/. T	1429
6.9	2.6	/4/37
6. 8	3.8	14/4/4/
6.7	5.4	1452
6.6	8.5	1502
6.5	12.8	1513
6.4	18.4	1524

.

PH PPM Time

6.3 27.3 15:37

6.2 38.2 15:48 \ Not 6000 #S

6.2 38.6 15:54

6.6.2 \$30.1 16:09

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MEMORANDUM

DAGE-2190-96 Jay

To:

FILE - THATCHER COMPANY

Through:

Jeff N. Dean, Compliance Manager

From:

Anthony DeArcos, Environmental Scientist AD

Date:

December 20, 1996

Subject:

THATCHER COMPANY, (B), Salt Lake County

Company: Location:

Salt Lake City, Utah

Source:

Sulfur Dioxide Scrubber

AIRS #:

035-00119

AO #:

DAQE-078-94, dated September 21, 1994

Subject:

Stack Testing

FINDINGS

- 1) On November 20, 1996, Thatcher Company conducted stack testing to demonstrate compliance with the emission limits stipulated in Condition 19.C. of an AO dated September 21, 1994.
- 2) The testing included EPA Method 6C to determine the emissions of SO2 from the stack.
- Visible Emissions Observations were performed during the stack tests in accordance with 40 CFR 60, Appendix A, Method 9. The average for the readings was 8.26%, within the Approval Order limit of 15% opacity.
- 4) The testing also appears to have met the minimum performance criteria set forth by UACR and EPA Methods, therefore the results of the testing demonstrates that at the time of testing this source was in compliance with the emission limitations set forth in Condition 19.C. of the above mentioned AO. The results are presented below:

	<u>TEST RESULTS</u>	<u>AO LIMITS</u>
Sulfur Dioxide Scrubber		
SO2	0.97 ppm	50 ppm
	0.01 lbs/hr	0.3137 lbs/hr

PROBLEMS

1) A review of the data submitted in the test report submitted by American Environmental Testing Company, Inc., for Thatcher Company revealed no omissions, errors, or problems. However, there is some confusion caused by the report from American Environmental Testing Company, Inc. The report refers to the testing site as the "Sodium Dioxide Scrubber" rather than the "Sulfur Dioxide Scrubber" numerous times.

RECOMMENDATIONS

- 1) Thatcher Company should be considered in compliance with Condition 19.C. of the September 21, 1994, AO.
- 2) No further action is necessary at this time.